EXHIBIT D

Proposed Long Term Pressure Test for International Gallery 10, Wells 18, 52, 57

Pursuant to the Work Plan approved by	y the Department in connection with International
	roposes to conduct a long term hydrostatic
pressure test of Gallery 10. The	is at the
Finger Lakes will	
and, if the	to the
. If the	
	will conduct pressure tests
	• •

Status of Well Information

Well 18
API #31-097-51-496-00-01
Lat 42.423106 (Nad 83)
Long -76.896697 (Nad 83)
GL. ELEV. 687ft
Drilled 1/19/1936
Plugged 4/20/1977 to 1997'
Redrilled 8/20/2011
Conductor Casing 14" set at 10' exiting from 1936
Surface Casing 9 5/8" 36# j55 set at 716' placed in Aug. 2011
Intermediate Casing 7" 23# j55 1971'. DV tool and Inflatable packer set @ 1995'
W/ 40' pup of 7" 23# j55 hanging to 2035' placed in Dec 2011

Top of Salt 2022'
Top of Cavern 1997'
Total Depth 2062' in 2011
Original TD 2494' in 1936

Recent logs run 9/22/2011 Triple Combo w/ SBT 11/7/2011 Sonar Survey 12/9/2011 Gamma ray Segmented Bond 12/27/2011 Deviation Survey

Well 52 API #31-097-61208-00-01 Lat 42.422052 (Nad 83) Long -76.8996174 (Nad 83) GL. ELEV. 687ft Drilled 10 -15-1972 Plugged 4-11-1996 to 2216'
Redrilled 10-15-2009
Surface Casing 13" Schedule H40 Set at 40' Exiting 1972
Production Casing 8 5/8" 32# Range 3 Set at 2744' Exiting 1972
Top of Salt 2029'
Top of Cavern 2500'
Total Depth 2697' in 2009
Original TD 2750' in 1972

Recent logs run 11/15/2009 Gamma ray Segmented Bond, Micro Vertilog 11/17/2009 Deviation Survey 11/19/2009 Sonar Survey

Well 57
API #31-09712858-00-02
Lat 42.411981 (Nad 83)
Long -76.894890 (Nad 83)
GL. ELEV. 692ft
Drilled 09-1977
Plugged 06-1996 to 2214'
Redrilled 08-2011
Surface Casing 14" Schedule 30 Set at 80' Exiting from 1977
Production Casing 8 5/8" 32# Range 3 Set at 2256' Exiting from 1977
Top of Salt 2035'
Top of Cavern 2253'
Total Depth 2329' in 2011
Original TD 2770' in 1977

Recent Logs

Sept. 2011 SBT. Cement Bond, Gamma Ray, HR Vertilog

Nov. 2011 Sonar Survey Dec. 2011 Deviation Survey

Well Cement Bonding, and Vertilog Analysis

Well 18

Top of cement on the 7"	casing is located at	There is	
from .	Starting at the		
Finger Lakes conclusion	:].	
The HR Vertilog shows			due to this
Finger Lakes conclusion			

Well 52

Top of logged interval in this well was There is	There is	. The
fluid level is From From Finger Lakes conclusion:	<u> </u>	with
The Micro Vertilog above .		, with
Finger Lakes recommendation: and with Department approval .	and	to with
<u>Well 57</u>		
There is from	up to	
HR Vertilog shows and . The most calculation is . This	. The The	<u> </u>
Finger Lakes conclusion:		
Hydrostatic Test Pressure Procedure an	d Calculations	
Pressure monitoring devices will be installe		to Storting programs at
the surface in .	is the	Starting pressures at . The
psi/foot gradient =	ng term hydrostatic te	st with drine at a
		•
After wellhead pressure is increased from allowed to in	, it mic	, the will be Due to the difference tht take

Pressure Test Monitoring Program

Finger Lakes shall monitor the following wells wit	ith a pressure chart recorder. and
. The tim 24 hour setting and charts will be changed every read and documented every	mer on the chart recorders will be set on v 24 hours during test. Gauges will be
Pillar Distance	

Test Duration

Maximum duration of long term brine hydrostatic test will be